P.S.C. KY No. 2 2nd Revision Sheet Cancels P.S.C. KY No. 1 1st Revision Sheet

NOLIN RECC

OF

ELIZABETHTOWN, KENTUCKY

CANCELLED MAR 2 7 2018 KENTUCKY PUBLIC SERVICE COMMISSION

RATES, RULES AND REGULATIONS FOR PURCHASING ELECTRIC POWER SERVICE AT VARIOUS LOCATIONS WITHIN IT'S SERVICE AREA FROM

QUALIFIED COGENERATION AND SMALL POWER PRODUCTION FACILITIES OVER 100KW

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED JUNE 27, 2013

EFFECTIVE JUNE 1, 2013

ISSUED BY NOLIN RURAL ELECTRIC COOPERATIVE CONFORMATION OMMISSION SERVICI BY / MICHAEL PRESIDENT EFFECTIVE 6/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767



PSC KY NO. 2 6th Revision Sheet No. 1

CANCELING PSC KY NO. 2 5th Revision Sheet No. 1

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Nolin Rural Electric Cooperative Corporation (RECC) and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
 - a. \$1.89 per kW per year is applicable if cogenerator or small power producer is (R) dispatched by EKPC.
 - b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not (R) dispatched by EKPC.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	Wi	nter	Sun	nmer
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020^	
Rate	\$0.03477	\$0.03556	\$0.036	9 \$0.03069	50,03732	(N)
				PUBLIC SERVICI	JONI	
DATE OF ISSUE	<u>March 31, 2</u>		- T	Aaron D. C		
DATE EFFECTIVE June 1, 2016			- L	ACTING EXECUTIVE DIRECTOR		
Mil april			, I	TARIFF B	RANCH	
ISSUED BY Michael L. Millog President & CEO			Bunt 7	Kirtley		
Issued by authority of an Order of the Public Service Commission			EFFEC	TIVE		
of Kentucky in Case No. 2008-00128 Dated August 20, 2008.			6/1/2	016		
				PURSUANT TO 807 KAI	R 5:011 SECTION 9 (1)	

PSC KY NO. <u>2</u> 2nd Revision Sheet No. 2

CANCELING PSC KY NO. 2 1st Revision Sheet No. 2

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)				
On-Peak	7:00 a.m 12:00 noon			
	5:00 p.m 10:00 p.m.			
Off-Peak	12:00 noon - 5:00 p.m.			
	10:00 p.m 7:00 a.m.			
Summer (May - September)				
On-Peak	10:00 a.m 10:00 p.m.			
Off-Peak	10:00 p.m 10:00 a.m.			



TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Nolin RECC.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Nolin RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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DATE OF ISSUE March 30, 2012	DATE EFF		Juner F 28.1 BEROUEN
milnenim		411	RIAS ROAD VE DIRECTOR
ISSUED BY Michael T. Milla	President & CE	D Eliz	abethtownyFKBR48201-6767
NAME	TITLE		1.1/10
			Bunt Kirtley
Issued by authority of an Order of the Public Service		itucky in	EFFECTIVE
Case No. 2008-00128 Dated August 20, 2	<u>008</u> .		6/1/2012
		PUF	SUANT TO 807 KAR 5:011 SECTION 9 (1)

PSC KY NO. 2 2nd Revision Sheet No. 3

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO. 2 1st Revision Sheet No. 3

CLASSIFICATION OF SERVICE

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.



		KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE March 30, 2012	DATE EFF.	ECTIVE June 120 12 EROUEN
mil den'n		411 RingerodadIVE DIRECTOR
ISSUED BY Michael T. Mula	President & CE	D Elizabethtown,FKBRA8201-6767
NAME	TITLE	A Il in
	o	Bunt Kirtley
Issued by authority of an Order of the Public Service		EFFECTIVE
Case No. 2008-00128 Dated August 20, 20	<u>008</u> .	6/1/2012
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY No. 2 2nd Revision Sheet Cancels P.S.C. KY No. 2 1st Revision Sheet

NOLIN RECC

CANCELLED MAR 2 7 2018 KENTUCKY PUBLIC SERVICE COMMISSION

OF

ELIZABETHTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING ELECTRIC POWER SERVICE AT VARIOUS LOCATIONS WITHIN ITS SERVICE AREA FROM

QUALIFIED COGENERATION AND SMALL POWER PRODUCTION FACILITIES OF 100KW OR LESS

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED JUNE 27, 2013

EFFECTIVE JUNE 1, 2013

ISSUED BY NOLIN RURAL ELECTRIC CO	OPERATIVE CONFORMATION PUBLIC SERVICE COMMISSION UCLASSEEF, DEROUGHO EXECUTIVE ORECTOR MICHAEL LAMILLERANCH PRESIDENT & CEO
	EFFECTIVE
	EFFECTIVE
	6/1/2013
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PSC KY NO. 2 6th Revision Sheet No. 1

CANCELING PSC KY NO. 2 5th Revision Sheet No. 1

CLASSIFICATION OF SERVICE COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Nolin RECC and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

- 1. Capacity
 - a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
 - b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by (R) EKPC.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	Wi	nter	Sun	nmer
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	<u>2020^</u>
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^

DATE OF ISSUE	March 31, 2016
DATE EFFECTIVE	June 1, 2016
ISSUED BY Mie	hall L. Mieller President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION			
Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR			
TARIFF BRANCH			
Bunt Kistley			
EFFECTIVE			
6/1/2016			
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)			



Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

PSC KY NO. <u>2</u> 2nd Revision Sheet No. 2

CANCELING PSC KY NO. 2 1st Revision Sheet No. 2

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)				
On-Peak	7:00 a.m 12:00 noon 5:00 p.m 10:00 p.m.			
Off-Peak	12:00 noon - 5:00 p.m. 10:00 p.m 7:00 a.m.			
Summer (May - Septe	ember)			
On-Peak	10:00 a.m 10:00 p.m.			
Off-Peak	10:00 p.m 10:00 a.m.			



TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Nolin RECC.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Nolin RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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DATE OF ISSUE March 30, 2012	DATE EFF	CTIVEUBLIGSERVIGE COMMISSION
11 1 1 1 10	7 President & CE	411 RindEFEAR. DEROUEN
NAME	TITLE	TAREFBEAUCH
INAME	IIILE	
Issued by authority of an Order of the Public Service	Commission of Ker	tucky in Bunt Kirtley
Case No. 2008-00128 Dated August 20, 2	.008.	EFFECTIVE
	8. ²	6/1/2012
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)